Brooks Range Petroleum Corporation

Presentation for:

Commonwealth North

Energy Action Coalition

June 13, 2014

Mustang Development Update



Mustang Development Status

Mustang Road and Pad funded and installed

- Development drilling to begin Q4 2014
- Design engineering, fabrication and construction
- Facility install Q4 2015

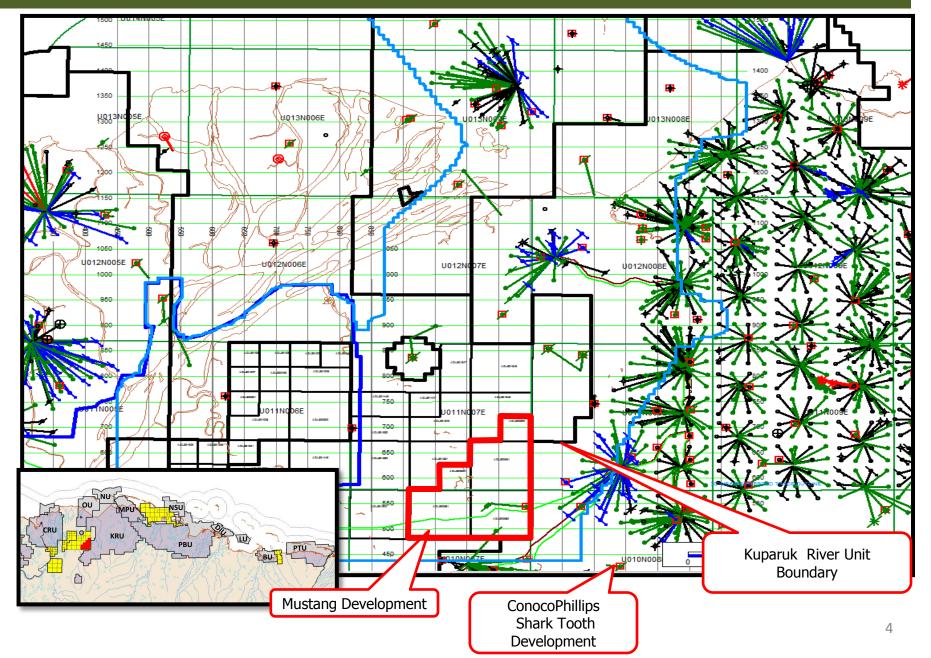
Commissioning and start-up Q1 2016

•Initial production model expects 8,000 to 10,000 BOPD

Mustang Reserve Report – DeGolyer and MacNaughton

Proved (P 1) Gross Oil (Mbbl)	Proved plus Probable (P 2) Gross Oil (Mbbl)	Proved plus Probable plus Possible (P 3) Gross Oil (Mbbl)		
24,732 Gross reserves are attribu	43,611 table to 100 % working interest	51,037		
	□ BRPC Internal reserves evaluation□ Strickland Group			
	☐ DeGolyer and MacNaughton			
	☐ David Hite, Phd — AIDEA feasibility Study			

Mustang Development – Kuparuk River Unit



Phased Development Drilling Plan

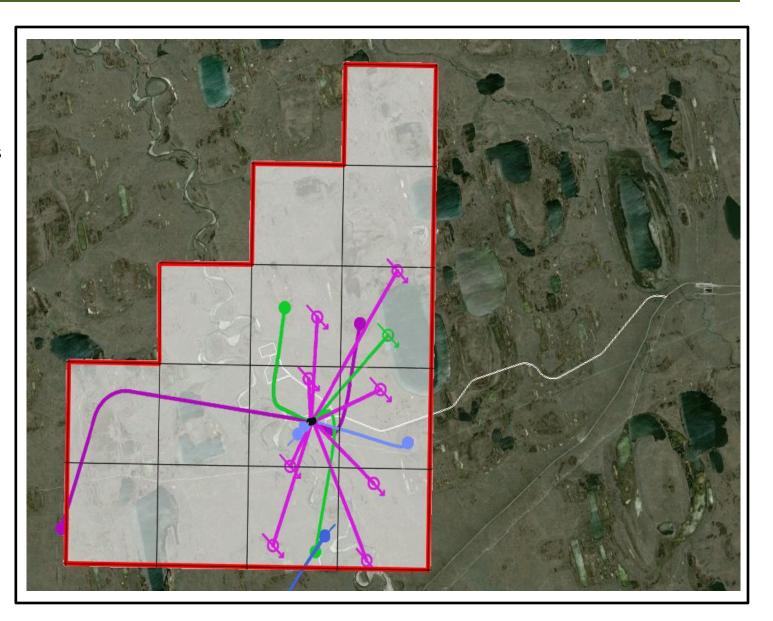
- Existing Well
- Exploration Wells

Phase I

- Production Wells
- Injection Well

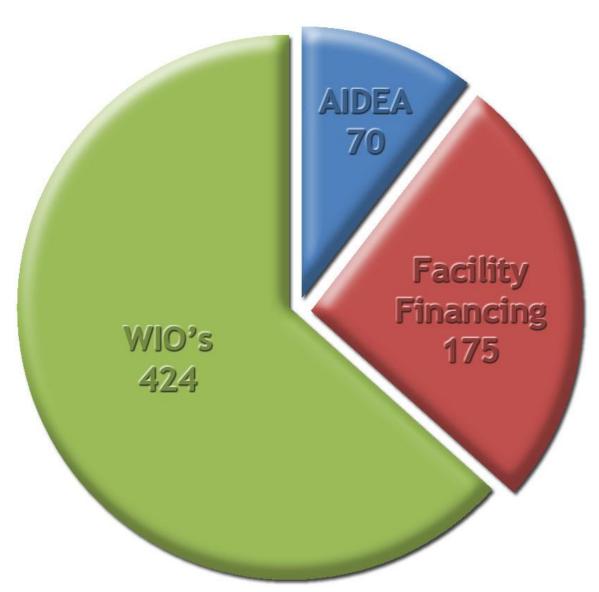
Phase II

- Production Wells
- Injection Wells

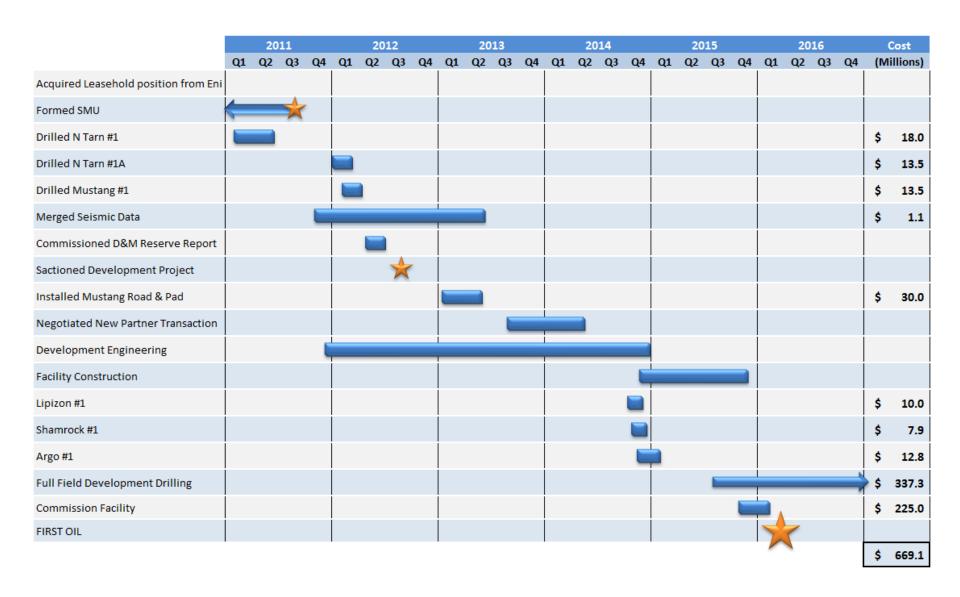


Full Field Development Cost Structure - Source

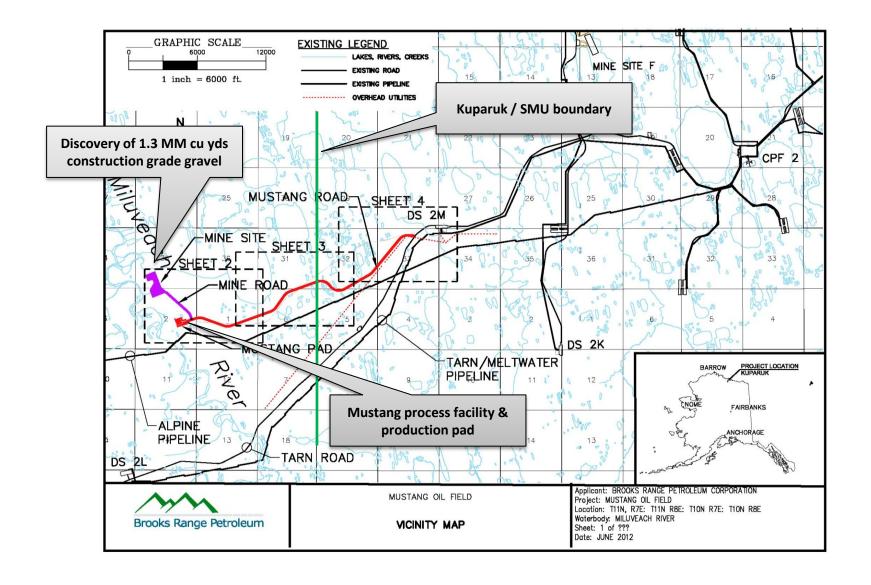
Road & Pad	\$ 30.0		
AIDEA	\$	20.0	
WIO's	\$	10.0	
Facilities			\$ 225.0
AIDEA	\$	50.0	
Financing	\$	175.0	
WIO's Dev. Drilli	\$ 368.0		
WIO's Exploration	\$ 46.1		
			\$ 669.1



Mustang Project Timeline / Budget



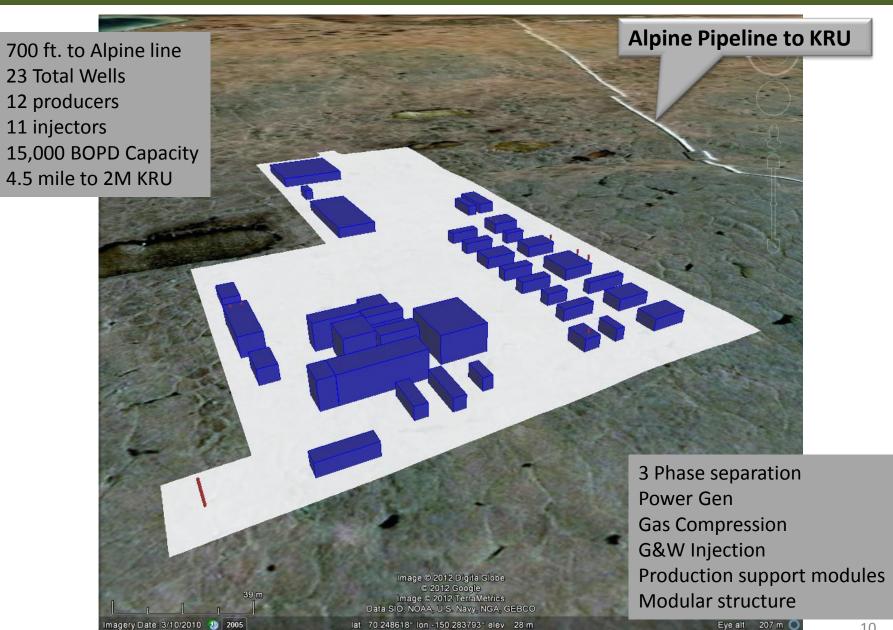
Mustang Development Infrastructure - AIDEA



Mustang Gravel Road & Pad Construction



Mustang Production Pad



Summary

- Final stages of securing full funding of Mustang Development
- Up to \$800 million in investment planned over next 2 years
- Mustang Development as Anchor Project
- Engineering underway for stand alone 15,000 BOPD facility
- 200-250 Construction Jobs
- 150 Development Drilling Jobs
- 50 Anchorage based BRPC staffing
- ~ \$0.5 billion in revenue for State and Permanent Fund at 1P Reserves